

## RECEIVED

OCT 03 2019

Enforcement and Compliance Assurance Division

September 27, 2019

Director
Air and Toxics Technical Enforcement Program
Office of Enforcement, Compliance and Environmental Justice
Mail Code 8ENF-AT
Environmental Protection Agency
1595 Wynkoop Street
Denver, Colorado 80202

SUBJECT: NSPS OOOOa Annual Report
Crestone Peak Resources Operating, LLC

Crestone Peak Resources Operating, LLC (Crestone) is submitting this Annual NSPS OOOOa compliance report for the compliance period of July 1, 2018 to June 30, 2019. Crestone utilized the EPA-provided reporting template, which includes all necessary data from the compliance period. Crestone does not have any affected compressors, controllers or pneumatic pumps; therefore, those spreadsheets have not been included.

This report contains confidential business information.

Should there be any questions, I can be contacted directly by phone at (303) 774-3908, or by e-mail at taryn.weiner@crestonepr.com.

Sincerely,

(b) (6)

Taryn Weiner Air Quality Supervisor

## Certification By Responsible Official:

Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete

Name of Certifying Official: David Stewart

Title of Certifying Official:

Vice President, EHS&R and External Affairs

Email address:

David. Stewart@crestonepr.com

Phone Number:

Signature:

303-774-3909

Date: 9/25/2019

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

Facility Record No. * (Field value will automatically generate if a value is not entered.)  19379 Crestone Peak Resou 19375 Crestone Peak Resou 19375 Crestone Peak Resou 19380 Crestone Peak Resou 19380 Crestone Peak Resou 19370 Crestone Peak Resou 19371 Crestone Peak Resou 19371 Crestone Peak Resou 19371 Crestone Peak Resou	(\$60.5420a(b)(1)(i))  Les Cosslett 22H-B168 Les Davis 9H-G266 Les Echeverria 2H-D267	County *  Weld Weld Weld Weld	State Abbreviation *		Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	decimals using the	Beginning Date of Reporting Period.* (\$60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (\$60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (550.5420a(b)(12))  Please provide only one file per record.		Enter associate file name reference
19370 Crestone Peak Resou 19375 Crestone Peak Resou 9725 Crestone Peak Resou 19380 Crestone Peak Resou 9730 Crestone Peak Resou 19377 Crestone Peak Resou 19369 Crestone Peak Resou	ces Davis 9H-G266 ces Echeverria 2H-D267	Weld				( / ( /						180
19375 Crestone Peak Resou 9725 Crestone Peak Resou 19380 Crestone Peak Resou 9730 Crestone Peak Resou 19377 Crestone Peak Resou 19369 Crestone Peak Resou	es Echeverria 2H-D267		co	ADDAEA				7/1/2018	6/30/2019	NA	None	NA
9725 Crestone Peak Resou 19380 Crestone Peak Resou 9730 Crestone Peak Resou 19377 Crestone Peak Resou 19369 Crestone Peak Resou		Weld		428434	SWNE 9 2N 66W			7/1/2018	6/30/2019	NA	None	NA
19380 Crestone Peak Resou 9730 Crestone Peak Resou 19377 Crestone Peak Resou 19369 Crestone Peak Resou	EII- 224 V269		co	459170	NWNW 2 2N 67W			7/1/2018	6/30/2019	NA	None	NA
9730 Crestone Peak Resou 19377 Crestone Peak Resou 19369 Crestone Peak Resou	es File 32H-1208	Weld	CO	434248	NESW 32 2N 68W			7/1/2018	6/30/2019	NA	None	NA
19377 Crestone Peak Resou 19369 Crestone Peak Resou	es Herren 33H-H367	Weld	co	331342	SENE 33 3N 67W			7/1/2018	6/30/2019	NA	None	NA
19369 Crestone Peak Resou	es Hwy 52 32H-O268	Weld	co	434554	SWSE 32 2N 68W			7/1/2018	6/30/2019	NA	None	NA
	es Melbon Ranch 17H-M265	Weld	co	430140	SWSW 17 2N 65W			7/1/2018	6/30/2019	NA	None	NA
19371 Crestone Peak Resou	es Ruegge 4H-N165	Weld	co	331527	SESW 4 1N 65W			7/1/2018	6/30/2019	NA	None	NA
	es Sam 25H-M166	Weld	co	453474	NWSW 25 1N 66W			7/1/2018	6/30/2019	NA	None	NA
19362 Crestone Peak Resou	es Sullivan 26H-P268	Weld	co	333163	SESE 26 2N 68W			7/1/2018	6/30/2019	NA	None	NA
9794 Crestone Peak Resou	es Kiyota 35H-O367	Weld	co	438722	SWSE 35 3N 67W			7/1/2018	6/30/2019	Included	None	NA
19352 Crestone Peak Resou	es Morgan Hills 7H-A168	Weld	co	446290	NENE 7 1N 68W			7/1/2018	6/30/2019	NA	None	NA
9735 Crestone Peak Resou	es Pratt 29H-P168	Weld	co	434526	SESW S29 T1N R68W			7/1/2018	6/30/2019	NA	None	NA
9751 Crestone Peak Resou	es Waste Connections 29H-M168	Weld	co	434375	SWSW S29 T1N R68W			7/1/2018	6/30/2019	NA	None	NA
18253 Crestone Peak Resou	es Woolley-Sosa-Becky 7H-E168	Weld	co	305447	SWNW 7 1N 68W			7/1/2018	6/30/2019	NA	None	NA
1906 Crestone Peak Resou	es Herren 1A-33H 41 33	Weld	CO	421058	SENE 33 3N 67W			7/1/2018	6/30/2019	NA	None	NA

## Storage Tank Emissions Design Model Professional Engineer Certification

Site Name:

Kiyota 35H-O367 Production Facility

Client Name:

**Crestone Peak Resources** 

Location:

Section 35, Township 3N, Range 67W, Weld County, Colorado

Description:

**Optimized Equipment Configuration** 

I certify the storage tank and air pollution control equipment engineering design analysis was prepared under my direction or supervision. I further certify the storage tank and air pollution control equipment is designed to operate without venting except for that reasonably required for maintenance, gauging, or safety of personnel and equipment which inherently includes reasonably foreseeable fluctuations in emissions of volatile organic compounds. Based on my professional knowledge and experience, and inquiry of personnel involved in the assessment, the certification submitted herein is true, accurate, and complete.

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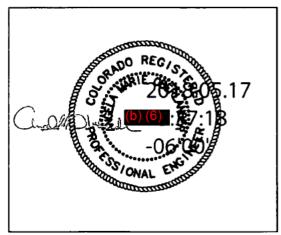
Name of Professional Engineer

(b) (6)

State Registration No.

Colorado

State



Professional Engineer's Seal



9730 051233826800

9730 051233825300

9730 051233824600

None

None

Hwv52 4B-32H-0268

Hwv52 4C-32H-D268

Hwy52 4D-82H-0268

0512338268001

0512338253001

0512338246001

7/4/2018

7/4/2018

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Gas flow line to sales

Gas flow line to sales

Gas flow line to sales

The asterisk (\*) next to each field indicates that the corresponding field is required. Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f) All Well Compl Wells late Well Shut In ime Well Shut In Duration of ime of Each lime of Onset o Date of Each Facility and Flowback and Flowback Recovery in Please provide the file nam Date of Onset of Date of Each Time of Each lecords of deviations when cord N Occurrence o Equipment Equipment that contains the Record of Flowback Followin tempt to Direct Ittempt to Direct of Returnin Flowback nting in lieu well completion operation Hydraulic eturning to th Required ) **Permanenti** with hydraulic fracturing wen letermination and Supporting Well Completion ID Hydraulic Fracturing Flowback to a Flowback to a to the Initial in Hours \* ion of Recovery Capture or (660.542) nited States Wel Well Location Fracturing o Wells Compi in Hours \* (§60.5420a(b)(2)(i) and (660.5420a/b)(2)() (460.5420 not performed in compliance Inputs and Calculations \* or Refracturing 5 Separator 1 Separator 1 Flowback Refracturing \* (460.5420a(b)(2)(i) and Stage \* the Startup of Startup of 660 5420al a/bM2V8 (§60.5420a(b)(2)(l) (§60.5420a(b)(2)(iii) and (\$60.5420a(b)(2)() (§60.5420a(b)(2)() Stage \* a(b)(2)(0 \$60.5420a(c)(1)(iii)(A)-0.5420a(b)( with the requirements specif 660 5375alf) 560 5420w/bWt WW 60.5420a(c)(1)(W)(A)-(B) \$60.5420a/bW2W 660.5420a/bl/ Production ! Production 4 bM2W0 and and in § 60.5375a.\* \$60.5420a(c)(1)(vii)) \$60.5420wicW1Wf 60.5420a (I) and (\$60.5420a(b)(2)(i) \$60.5420a(c) \$60.5420 Bet - me and ) and 60.5420a(b)(2)( \$60.5420a(b)(2 (§60.5420a(b)(2)(ii) and 560.5420a(c)(1)(H) \$60.5420a(c)(1)(III 60.5420 \$60.5420a(c)(1 lease provide only one file 50.5420a(c)(1)(III )(2)(i) and \$60.5420a(c)(1)(iii 60.5420a(c)(1) i) and (1)(iii)(A)-(B)) (c)(1)(iii)(A ) and \$60.5420a(c)(1)(II)) per record. 1-(8)) H(81) A)-(B)) 660.5420a(c c)(1)(iii)(4 E((A)-(B)) 60.5420w(c)(1)(iii) \$60.5420w(c)(1)(iii) \$60.5420a(c)(1)( 10) A)-(B)) X(A)-(B)) )-(B)) (1)(H)(A)-(B)) 1-(8)) )(A)-(B)) NAN 0512347679001 Cosslett 1A-22H-8168 409 Gas flow line to sale 19379 051234767900 5/18/2019 14:30 5/18/2019 15:00 06/04/2019 15:32 19379 051234767000 Cosslett 18-22H-8168 0512347670001 5/18/2019 14:00 5/18/2019 14:28 06/04/2019 14:23 Gas flow line to sales Gas flow line to sales 06/04/2019 16:47 488 19379 051234767100 Cosslett 1C-22H-8168 0512347671001 5/15/2019 9:00 5/15/2019 9:00 19379 051234767700 Cosslett 1D-22H-8168 0512347677001 5/9/2019 5/9/2019 12:00 06/04/2019 15:26 637 Gas flow line to sales None 7:00 19379 051234767800 None Cosslett 1F-22H-8168 0512347678001 5/6/2019 6:37 5/6/2019 7:17 06/05/2019 12:34 726 Gas flow line to sales 19379 051234767500 None Cosslett 1F-22H-8168 0512347675001 5/4/2019 12:00 5/9/2019 14:14 06/05/2019 20:50 777 Gas flow line to sales 343 Gas flow line to sales 19379 051234767300 None Cosslett 1G-22H-8168 0512347673001 5/22/2019 6:00 5/22/2019 6:00 06/05/2019 13:13 0512347680001 5/22/2019 06/05/2019 13:23 342 Gas flow line to sales 19379 051234768000 None Cosslett 1H-22H-8168 5/22/2019 7:00 7:00 19379 051234767600 None Cossiett 11-22H-8168 0512347676001 5/19/2019 1:30 5/19/2019 2:00 06/05/2019 14:01 421 Gas flow line to sales Gas flow line to sales 19379 051234767200 Cosslett 1J-22H-B168 0512347672001 5/15/2019 9:00 5/15/2019 10:00 06/05/2019 15:19 510 19379 051234766900 None Cosslett 1K-22H-8168 0512347669001 5/11/2019 9:30 5/11/2019 10:10 06/05/2019 14:16 605 Gas flow line to sales 19379 051234767400 None Cosslett 1L-22H-8168 0512347674001 5/7/2019 17:08 5/9/2019 12:00 06/05/2019 14:23 693 Gas flow line to sales 41 12/1/2018 17:00 1/17/2019 1122 Gas flow line to sales 19370 051233536500 None Davis 1A-9H 0512335365002 12/1/2018 15:53 10:00 12/1/2018 1/17/2019 10:00 1119 Gas flow line to sales 19370 051233542100 0512335421002 12/1/2018 18:43 20:15 None Davis 18-9H 19370 051233536600 None Davis 1C-9H 0512335366002 23:55 12/3/2018 0:15 1/17/2019 10:00 1090 Gas flow line to sales 19370 051234658700 None Davis 1D-9H-G266 0512346587001 11/23/2018 10:00 11/23/2018 14:00 01/18/2019 7:00 1341 Gas flow line to sales 21 19370 051234651000 None Davis 1E-9H-G266 0512346510001 11/28/2018 11:35 11/28/2018 16:20 01/18/2019 7:00 1219 Gas flow line to sales 7:00 1130 Gas flow line to sales 19370 051234652000 None Davis 1F-9H-G266 0512346520001 12/2/2018 5:15 12/2/2018 7:30 01/18/2019 12/8/2018 14:45 01/18/2019 7:00 Gas flow line to sales 19370 051234650700 Davis 1G-9H-G266 0512346507001 12/8/2018 10:30 None 19370 051234651200 None Davis 1H-9H-G264 0512346512001 12/11/2018 12/11/2018 10:00 01/18/2019 7:00 918 Gas flow line to sales 0512346746001 12/14/2018 12/14/2018 3:40 01/18/2019 7:00 847 Gas flow line to sales 19370 051234674600 Davis 11-9H-G266 0:20 19370 051234650800 None Davis 1J-9H-G266 0512346508001 12/16/2018 21:00 12/16/2018 21:00 01/18/2019 7:00 778 Gas flow line to sales 19370 051234651700 None Davis 1K-9H-G266 0512346517001 12/20/2018 1:34 12/20/2018 8:00 01/18/2019 7:00 701 Gas flow line to sales 620 Gas flow line to sales 19370 051234668100 None Davis 11-9H-G266 0512346681001 12/23/2018 11:15 12/24/2018 0:00 01/18/2019 7:00 19370 051234651900 0512346519001 11/24/2018 11/25/2018 1:00 01/18/2019 7:00 1304 Gas flow line to sales None Davis 1M-9H-G266 23:00 19370 051234650600 None Davis 1N-9H-G266 0512346506001 11/28/2018 10:30 11/28/2018 14:00 01/18/2019 7:00 1220 Gas flow line to sales 0512346504001 12/2/2018 5:00 01/18/2019 7:00 1145 Gas flow line to sales 19370 051234650400 Davis 10-9H-G266 12/1/2018 14:00 19370 051234650300 Davis 1P-9H-G266 0512346503001 12/5/2018 0:15 12/5/2018 9:20 01/18/2019 2:00 1063 Gas flow line to sales None 19370 051234651100 None Davis 10-9H-6266 0512346511001 12/8/2018 10:34 12/8/2018 17:15 01/18/2019 7:00 980 Gas flow line to sales 7:00 899 Gas flow line to sales 0512346505001 12/12/2018 3:02 01/18/2019 19370 051234650500 None Davis 1R-9H-G266 12/11/2018 20:00 19370 051234651300 0512346513001 12/15/2018 13:30 12/15/2018 16:00 01/18/2019 7:00 805 Gas flow line to sales None Davis 15-9H-G266 7:00 730 19370 051234651600 None Davis 1T-9H-G266 0512346516001 12/18/2018 21:00 12/18/2018 23:00 01/18/2019 Gas flow line to sales 19375 051233581100 None Echeverria 2A-2H 0512335811002 7/5/2019 11:20 7/5/2019 12:15 7/5/2019 16:10 Gas flow line to sales 19375 051233581000 None Echeverria 28-2H 0512335810002 7/5/2019 10:10 7/5/2019 10-15 7/5/2019 16:10 Gas flow line to sales 19375 051234875200 None Echeverria 2C-2H-D267 0512348752001 7/5/2019 18:00 7/5/2019 20:15 07/29/2019 7:00 565 Gas flow line to sales Echeverria 2D-2H-D267 0512348748001 7/8/2019 7/8/2019 11:00 07/29/2019 Gas flow line to sales 19375 051234874800 None 9:20 0512348765001 10:10 7/10/2019 11:00 07/29/2019 7:00 453 Gas flow line to sales 19375 051234876500 Echeverria 2E-2H-D267 7/10/2019 Echeverria 2F-2H-D267 19375 051234875000 None 0512348750001 7/15/2019 19:50 7/14/2019 2:00 07/29/2019 7:00 371 Gas flow line to sales 19375 051234874500 None Echeverria 2G-2H-D267 0512348745001 7/16/2019 22:35 7/16/2019 23:07 07/29/2019 7:00 296 Gas flow line to sales 224 7:00 Gas flow line to sales 0512348749001 7/19/2019 28:15 7/19/2019 0:00 07/29/2019 19375 051234874900 None Echeverria 2H-2H-D267 19375 051234874700 None Echeverria 21-2H-D267 0512348747001 7/22/2019 9:10 7/22/2019 11:00 07/29/2019 7:00 166 Gas flow line to sales 19375 051234874400 Echeverria 2J-2H-D267 0512348744001 7/22/2019 22:00 7/23/2019 1:08 07/29/2019 7:00 153 Gas flow line to sale: 19375 051234875100 None Echeverria 2K-2H-D267 0512348751001 7/23/2019 2:00 7/23/2019 2:00 07/29/2019 7:00 149 Gas flow line to sales 149 Gas flow line to sales 19375 051234874600 None Echeverria 2L-2H-D267 0512348746001 7/23/2019 3:00 7/23/2019 5:28 7/23/2019 22:00 07/29/2019 7:00 0512348746001 7/26/2019 3:00 07/29/2019 7:00 129 Gas flow line to sales 19375 051234874600 None Echeverria 2L-2H-D267 7/23/2019 22:00 File 3A-32H-K268 08/25/2018 6:00 08/25/2018 13:00 Gas flow line to sale: 9725 051234583000 0512345830001 8/25/2018 6:00 None 9725 051234583200 None File 3B-32H-K268 0512345832001 08/25/2018 08/25/2018 6:00 8/26/2018 13:00 31 Gas flow line to sales File 3C-32H-K268 817 Gas flow line to sales 9725 051233805400 None 0512338054001 8/26/2018 10:15 8/25/2018 11:00 09/29/2018 11:00 9725 051233804900 None File 3D-32H-K268 0512338049001 8/29/2018 12:45 8/29/2018 12:45 08/29/2018 12:45 Gas flow line to sales 9725 051233805300 None File 3E-32H-K268 0512338053001 8/29/2018 12:30 8/29/2018 12:80 09/29/2018 12:30 744 Gas flow line to sales 9725 051233805200 None File 3F-32H-K268 0512338052001 08/25/2018 6:00 08/25/2018 6:00 09/29/2018 13:00 847 Gas flow line to sales 9:00 817 Gas flow line to sales 9725 051233807200 None File 3G-32H-K268 0512338072001 8/26/2018 8:20 8/26/2018 8:20 09/29/2018 10:30 8/26/2018 11:00 Gas flow line to sales 9725 051233804700 File 3H-32H-K268 0512338047001 8/26/2018 10:30 8/26/2018 None 9725 051233805000 File 3Q-32H-K268 0512338050001 8/26/2018 1:00 9/30/2018 1:00 840 Gas flow line to sales None 8/26/2018 1:00 840 Gas flow line to sales 9725 051233807800 None File 3R-32H-K268 0512338078001 8/26/2018 1:00 8/26/2018 1:00 9/30/2018 1:00 9725 051234582900 File 35-32H-K268 0512345829001 8/26/2018 1:00 8/25/2018 1:00 9/26/2019 1:00 9504 Gas flow line to sales 9725 051234583100 None File 3T-32H-K268 0512345831001 8/26/2018 12:00 8/26/2018 17-00 08/26/2018 13:00 Gas flow line to sales 9725 051233807900 None File Fed 31-32H-K268 0512338079001 9/15/2018 9:00 9/15/2018 10:00 09/15/2018 23:00 14 Gas flow line to sales 9725 051233807500 None File Fed 3J-32H-K268 0512338075001 9/15/2018 11:00 9/15/2018 12:00 09/15/2018 12:00 Gas flow line to sales 09/16/2018 Gas flow line to sales 9725 051233808200 None File Fed 3K-32H-K268 0512338082001 9/16/2018 10:00 9/16/2018 10:00 10:00 0512338051001 10:00 9/16/2018 10:00 09/16/2018 10:00 Gas flow line to sales 9725 051233805100 None File Fed 3L-32H-K268 9/16/2018 Gas flow line to sales 9725 051233808000 File Fed 3M-32H-K268 0512338080001 9/17/2018 9:00 9/17/2018 09/17/2018 None 9/17/2018 9:00 09/17/2018 9:00 Gas flow line to sales 9725 051233808300 None File Fed 3N-32H-K26I 0512338083001 9/17/2018 9:00 9725 051233804800 File Fed 30-32H-K268 0512338048001 9/18/2018 7:00 9/18/2018 8:00 09/18/2018 8:00 Gas flow line to sales None 9725 051233807700 None File Fed 3P-32H-K268 0512338077001 9/18/2018 7:00 9/18/2018 8:00 09/18/2018 8:00 Gas flow line to sales 212 9:00 Gas flow line to sales 9725 051233324900 None Herren 1A-53H 0512333249002 9/11/2018 13:20 9/11/2018 13:45 9/20/2018 Herren 18-33H-H367 0512347728001 3/11/2019 14:00 3/11/2019 15:00 04/26/2019 1097 Gas flow line to sales 19380 051234772800 None 7:00 1100 Gas flow line to sales 19380 051234773300 None Herren 1C-33H-H367 0512347733001 3/11/2019 11:00 3/11/2019 19:00 04/26/2019 Herren 10-33H-H367 0512347730001 8:45 3/9/2019 9:00 04/26/2019 7:00 1150 Gas flow line to sales 19380 051234773000 3/9/2019 19380 051234772700 None Herren 1E-33H-H367 0512347727001 1/6/2019 22:00 3/6/2019 23:00 04/26/2019 7:00 1209 Gas flow line to sales 7:00 1268 19380 051234772900 None Herren 1F-33H-H367 0512347729001 3/4/2019 11:00 3/4/2019 11:00 04/26/2019 Gas flow line to sales Herren 1G-33H-H367 0512347731001 11:30 3/2/2019 12:00 04/26/2019 7:00 1316 Gas flow line to sales 19380 051234773100 None 5/2/2019 0512347732001 2/28/2019 2/28/2019 04/26/2019 7:00 1371 Gas flow line to sales 19380 051234773200 None Herren 1H-53H-H367 4:00 5:00 19380 051234772600 Herren 11-33H-H367 0512347726001 2/25/2019 20:00 2/25/2019 21:00 04/26/2019 7:00 1427 Gas flow line to sales None 19380 051234773400 Herren 1J-33H-H367 0512347734001 2/23/2019 18:00 2/23/2019 18:00 04/26/2019 7:00 1477 Gas flow line to sales 9730 051233825500 None Hwy52 4A-52H-0268 0512338255001 7/4/2018 22:00 7/4/2018 22:00 8/18/2018 8:00 1066 Gas flow line to sales

			§60.5432a Low Pressure Wells	All Well Completions	Well Affected Facilities Required to Comply with \$60.5375a(a) and \$60.5375a(f)														
Facility Record No. (Select from dropdow list - may need to son up.)	United States Well Number* (\$60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in completions with the requirements specified in § 60.5754. *  [§60.5420a(c)(1)(ii) and §60.5420a(c)(1)(iii)	Please provide the file name that contains the Record of Determination and Supporting inputs and Calculations * (\$60.54206/01/11/W) Please provide only one file per record.	Well Completion ID * (§60.5420e(b)(2)(i) and §60.5420e(c)(1)(ij)	Well Location * (\$60.5420a(b)(2)(4) and \$60.5420a(c)(1)(6)(A)-(8))	Date of Onset of Flowback Following Hydraulic Fracturing or Refrecturing (\$60.5420e(b)(2)(0 and \$60.5420e(c)(1)(iii)(A )-{(8)}	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(ii)(A)-(8))	Date of Each Attempt to Direct Flowback to a Separator * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A )(B))	Time of Each Attempt to Direct Flowback to a Separator * (\$60.5420a(t)(2)(i) and \$60.5420a(c)(1)(iii)( A)-(8))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)( ) and §60.5420a(c)(1)(B) ((A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (\$60.5420a(b) )(2)(i) and \$60.5420a(c) (1)(ii)(A)(8))	Date Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production * (\$60.5420a(b)(2)() ) and \$60.5420a(c)(1)(#) (A)-(8))	and Flowback Equipment Permanently Disconnected or the Startup of Production* (§60.5420s(b)(2)(i) and	Duration of Flowback in Hours * (§60.5420 a(b)(2)(i) and §60.5420a (c)(1)(ii)(A )-(B))	Duration of Recovery in Hours * (Not Required for Wells Complying with \$60.5375a(f) ) (\$60.5420a(b)(2)( i) and \$60.5420a(c)(1)(i) (((A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(ii)(A)-(8))	Duration of Combustion in Hours * (\$60.5420a(b)(2)(i) and \$60.5420a(c) (1)(ii)(A)-(B))	(§60.5420 a(b)(2)(i) and §60.5420a	Reason for Venting in lieu Capture or Combustion (\$60.5420a(b) (i) and \$60.5420a(c) (ii)(A)-(B))
973	0 051235825200	None	Hwy52 4E-32H-O268	0512338252001	(b) ( <del>a</del> )	7/4/2018	0.00	7/5/2018	0:00			8/18/2018	8:00	1088		Gas flow line to sales	0		
			Hwy52 4F-32H-0268	0512338245001		7/4/2018	0:00	7/5/2018	0:00			8/18/2018	8:00			Gas flow line to sales	0	0	
	0 051233824800		Hwy52 4G-32H-0268	0512338248001		7/4/2018	0:00	7/5/2018	0:00			8/18/2018	8:00			Gas flow line to sales	0	0	
973	0 051233826900	None	Hwy52 4H-32H-0268	0512338269001		7/4/2018	0:00	7/5/2018				8/18/2018	8:00			Gas flow line to sales	0	0	
973	0 051233824900		Hwy52 4I-32H-0268	0512338249001		7/9/2018	11:00	7/9/2018				9/7/2018	15:00 15:00	1444		Gas flow line to sales Gas flow line to sales	0	0	
	0 051233825600		Hwy52 4J-3254-0268	0512338256001		9/3/2018	18:00	7/9/2018 7/9/2018				9/16/2018 8/18/2018	8:00			Gas flow line to sales	0	0	
	0 051233824400		Hwy52 4L-32H-0268	0512338244001		7/9/2018 7/1/2018	18:00	7/1/2018	18:00			8/18/2018	8:00			Gas flow line to sales	0	0	
	0 051233825000		Hwy52 4M-32H-0268	0512338250001		1/30/2019	21:00	1/30/2019				03/07/2019	15:00	858		Gas flow line to sales	0	0	i
	77 051234775300			0512347753001		1/7/2019	10:00	1/7/2019				03/07/2019	15:00	1421		Gas flow line to sales	. 0	0	į.
	77 051234775700 77 051234774900			0512347749001		2/9/2019	7.00	2/9/2019				03/07/2019	15:10	632		Gas flow line to sales	0	0	į.
	7 051234775600			0512347756001		2/8/2019	18:00	2/8/2019				03/07/2019	15:15	645		Gas flow line to sales	0	0	į.
	77 051234775100			0512347751001		2/8/2019	16:00	2/8/2019				03/07/2019	15:15	647		Gas flow line to sales	0	0	i
	77 051234775400			0512347754001		2/8/2019	16:00	2/8/2019	17:00	)		03/07/2019	15:45			Gas flow line to sales	0	0	
	77 051234775000	None	Melbon Ranch 4I-17H-M265	0512347750001		2/9/2019	17:45	2/9/2019				03/07/2019	15:45			Gas flow line to sales	0	0	
	77 051234775200	None	Melbon Ranch 4J-17H-M265	0512347752001		2/8/2019	21:00	2/8/2019	22:00			03/07/2039	15:45	643		Gas flow line to sales	0	0	l .
1937	77 051234775500	None	Melbon Ranch 4K-17H-M265	0512347755001		2/9/2019	13:00	2/9/2019				03/07/2019	15:50			Gas flow line to sales	0	0	
1936	9 051234656900		Ruegge 3C-4H-N165	0512346569001		10/23/2018	1:00	10/23/2018				11/08/2018	8:00			Gas flow line to sales	3	0	
1936	9 051234655600		Ruegge 3D-4H-N165	0512346556001		10/22/2018	23:00	10/23/2018				11/08/2018	8:00			Gas flow line to sales Gas flow line to sales	,	0	
	9 051234656500		Ruegge 3E-4H-N165	0512346565001		10/22/2018	21:00	10/23/2018				11/08/2018	8:00			Gas flow line to sales		0	
	9 051234657000		Ruegge 3F-4H-N165	0512346570001		10/21/2018	0:00 19:00	10/21/2018				11/09/2018	8:00	469		Gas flow line to sales	0	0	
	9 051234656600		Ruegge 3G-4H-N165	0512346566001		10/20/2018	16:00	10/20/2018	17:00			11/09/2018	8:00	472		Gas flow line to sales	0		į.
	69 051234655800 69 051234655900	None None	Ruegge 3H-4H-N165 Ruegge 3H-4H-N165	0512346559001		10/20/2018	14:00	******				11/09/2018	8:00	474		Gas flow line to sales	0	0	į.
	9 051234656200	None	Ruegge 3J-4H-N165	0512346562001		10/20/2018	10:00					11/09/2018	8:00	478		Gas flow line to sales	0	0	į.
	9 051234656300	None	Ruegge 3K-4H-N165	0512346563001		10/20/2018	10:00	10/20/2018	10:00	)		11/09/2018	8:00	478		Gas flow line to sales	0	0	i
	9 051234656100	None	Ruegge 3L-4H-N165	0512346561001		10/17/2018	9:50	10/17/2018	10:00	)		11/09/2018	8:00			Gas flow line to sales	0	0	į.
1936	69 051234656700	None	Ruegge 3M-4H-N165	0512346567001		10/15/2018	2:30					11/09/2018	8:00			Gas flow line to sales	0	0	
1936	9 051234657100	None	Ruegge 3N-4H-N165	0512346571001		10/12/2018	7:15					11/09/2018	8:00			Gas flow line to sales	0	0	
	69 051234656400	None	Ruegge 3O-4H-N165	0512346564001		10/10/2018	4:00					11/10/2018	8:00 8:00			Gas flow line to sales Gas flow line to sales			
	9 051234655700	None	Ruegge 3P-4H-N165	0512346557001		10/7/2018	18:11 6:25		18:50 6:40			11/10/2018	8:00			Gas flow line to sales		0	
	69 051234656000	None	Ruegge 3Q-4H-N165	0512346560001		10/1/2018	23:30					11/10/2018	8:00			Gas flow line to sales			
	69 051234656800 71 051234612500	None None	Ruegge 3R-4H-N165 Sam 3A-25H-M166	0512346568001 0512346125001		4/2/2019	15:00					05/01/2019	6:00			Gas flow line to sales	31	0	į.
	71 051234612800	None	5am 38-25H-M166	0512346128001		4/3/2019	6:45					05/01/2019	6:00	671		Gas flow line to sales	31	0	į.
	71 051234612400	None	Sam 3C-25H-M166	0512346124001		4/3/2019	8:30					05/01/2019	6:00	670		Gas flow line to sales	18	0	j.
	71 051234613400	None	Sam 8F-25H-M166	0512346134001		4/7/2019	8:50	4/7/2019	16:00			05/01/2019	6:00			Gas flow line to sales	0	0	j.
	71 051234613200	None	Sam 3G-25H-M166	0512346132001		4/9/2019	0:55	4/9/2019				05/01/2019	6:00			Gas flow line to sales	0	0	1
	71 051234612700	None	Sam 3H-25H-M166	0512346127001		4/9/2019	10:30	4 -4				05/01/2019	6:00			Gas flow line to sales	0	0	
195	71 051234612900	None	Sam 3J-25H-M166	0512346129001		4/13/2019	10:00					05/01/2019	6:00			Gas flow line to sales	0	0	1
193	71 051234612100	None	Sam 3K-25H-M166	0512346121001		4/13/2019	15:00					05/01/2019	6:00			Gas flow line to sales Gas flow line to sales	0	0	4
	71 051234613000	None	Sam 3M-25H-M166	0512346130001		4/5/2019	15:00		8:30			05/01/2019	6:00			Gas flow line to sales Gas flow line to sales	0		1
	71 051234612200	None	Sam 3N-25H-M166	0512346122001		4/6/2019	0.05					05/01/2019 05/01/2019	6:00			Gas flow line to sales	0		1
	71 051234613300	None	Sam 3O-25H-M166	0512346133001		4/6/2019 7/20/2018	1:52		9:00			07/31/2018	7:00			Gas flow line to sales	0		
	52 051234093800	None	Sullivan 4A-26H-P268 Sullivan 4B-26H-P268	0512340938001 0512340944001		7/20/2018						07/31/2018	7:00			Gas flow line to sales	0	0	
	62 051234094400 62 051234093700	None None	Sullivan 48-26H-P268 Sullivan 4C-26H-P268	0512340937001		7/20/2018	12:00					07/31/2018	7:00			Gas flow line to sales	0	0	
	62 051234093700 62 051234093600	None	Sullivan 4C-26H-P268 Sullivan 4D-26H-P268	0512340936001		7/16/2018	13:21					07/27/2018	9:00			Gas flow line to sales	0	0	į.
	62 051234093400 62 051234093400	None	Sullivan 4E-26H-P268	0512340934001		7/13/2018	13:25					07/27/2018	9:00			Gas flow line to sales	0	0	i i
	62 051234093300	None	Sullivan 45-26H-P268	0512340933001		7/10/2018	16:00			)		07/26/2018	9:00			Gas flow line to sales	0	0	ž.
	62 051234093500	None	Sullivan 4G-26H-P268	0512340935001		7/21/2018	8:28		8:28			07/31/2018	7:00			Gas flow line to sales	0	0	j.
	62 051234094000	None	Sullivan 4H-26H-P268	0512340940001		7/4/2018	9:00					07/26/2018	9:00			Gas flow line to sales	0	0	l.
	62 051234093900	None	Sullivan 4K-26H-P268	0512340939001		7/21/2018	8:28	7/21/2018	8:28			07/31/2018	7:00	239		Gas flow line to sales	0		d .

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)[6](i) through (vii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	constructed, modified or reconstructed during the	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (560.5420a(b)(6)(i))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to \$60.5365a(e).*  (\$60.5420a(b)(6)(ii))	Records of deviations where the storage vessel was not operated in compliance with requirements * (\$60.5420a(b)(5)(iii) and \$60.5420a(c)(5)(iii))	Have you met the requirements specified in \$60.5410a(h)(2) and (3)?* (\$60.5420a(b)(6)(w))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))	if removed from service, the date removed from service. * (§60.5420a(b)(6)(v))	Returned to service during the reporting period? * (560.5420a(b)(6)(vi)	If returned to service, the date returned to service. • (§60.5420a(b)(6)(vi))
9794	Tank 1	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 2	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 3	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 4	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 5	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 6	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 7	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 8	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (\*) next to each field indicates that the corresponding field is required.

Facility Record No.  * (Select from dropdown list - may need to	Identification of Each Affected Facility  (\$60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (\$60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (if none, state none.) * (§60.5420a(b)(7)(vI))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))
19379	Cosslett 22H-B168	6/19/2019	10:18	10:43	(b) (6)	67	Clear	15	Optical gas imaging came	none	Pneumatic
19370	Davis 9H-G266	1/21/2019	7:49	9:29		17	Clear	5	Optical gas imaging came	none	Connector
19370	Davis 9H-G266	1/21/2019	7:49	9:29		17	Clear	5	Optical gas imaging came	none	Pneumatic
9725	File 32H-K268	10/26/2018	12:01	12:36		65	Partly cloudy	10	Optical gas imaging came	none	Connector
9725	File 32H-K268	4/9/2019	9:32	9:47		47	Partly cloudy	5	Optical gas imaging came	none	Connector
1906	Herren 1A-33H 41 33	4/8/2019	10:23	10:51		65	Clear	5	Optical gas imaging came	none	Connector
9730	Hwy 52 32H-O268	7/23/2018	12:02	13:10		90	Partly cloudy	5	Optical gas imaging came	none	Connector
9730	Hwy 52 32H-O268	7/23/2018	12:02	13:10		90	Partly cloudy	5	Optical gas imaging came	none	Valve
9730	Hwy 52 32H-O268	1/14/2019	11:18	12:13		33	Clear	5	Optical gas imaging came	none	Connector
9794	Kiyota 35H-O367	9/5/2018	10:29	11:05		72	Partly cloudy	5	Optical gas imaging came	ra	Connector
9794	Kiyota 35H-O367	3/8/2019	13:09	13:52		39	Clear	5	Optical gas imaging came	none	Connector
9735	Pratt 29H-P168	3/7/2019	12:37	12:56		29	Cloudy	5	Optical gas imaging came	none	Connector
19369	Ruegge 4H-N165	11/28/2018	9:09	10:23		45	Cloudy	5	Optical gas imaging came	none	Connector
19369	Ruegge 4H-N165	11/28/2018	9:09	10:23		45	Cloudy	5	Optical gas imaging came	none	Valve
19362	Sullivan 26H-P268	8/15/2018	14:18	15:02		82	Partly cloudy	5	Optical gas imaging came	none	Connector
19362	Sullivan 26H-P268	8/15/2018	14:18	15:02		82	Partly cloudy	5	Optical gas imaging came	none	Connector
19362	Sullivan 26H-P268	8/15/2018	14:18	15:02		82	Partly cloudy	5	Optical gas imaging came	none	Valve
9751	Waste Connections 29H-M168	3/7/2019	14:48	14:48		34	Clear	10	Optical gas imaging came	none	Connector
18253	Woolley-Sosa-Becky 7H-E168	9/4/2018	13:26	13:53		81	Partly cloudy	5	Optical gas imaging came	none	Connector
18253	Woolley-Sosa-Becky 7H-E168	3/8/2019	10:16	10:41		34	Clear	5	Optical gas imaging came	none	Connector
18253	Woolley-Sosa-Becky 7H-E168	3/8/2019	10:16	10:41		34	Clear	5	Optical gas imaging came	none	Pneumatic

## 40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Fi

For the collection of fugitive emissions components at each well site and the specified in paragraphs (b)(7)(i) through (xii) of this section in all annual re-

The asterisk (\*) next to each field indicates that the corresponding field is rec

Facility Record No.  Identification of Each Affected Fac  (Select from dropdown list - may need to	Date of Survey * (§60,5420a(b)(7)(i))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to- Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult- to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to- Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (560.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))
19379 Cosslett 22H-B168	6/19/2019	1	none	. 0	none	0	none		5/24/2019	none
19370 Davis 9H-G266	1/21/2019	1	none	0	none	0	none	0	1/21/2019	
19370 Davis 9H-G266	1/21/2019	1	none	0	none	0	none	0	1/21/2019	none
9725 File 32H-K268	10/26/2018	2	none	0	none	0	none	0	10/26/2018	
9725 File 32H-K268	4/9/2019		none	0	none	0	none	0	4/9/2019	
1906 Herren 1A-33H 41 33	4/8/2019	1	none	0	none	0	none	0	4/8/2019	
9730 Hwy 52 32H-O268	7/23/2018	2	none	0	none	0	none	0	7/23/2018	none
9730 Hwy 52 32H-O268	7/23/2018	1	none	0	none	0	none	0	7/23/2018	none
9730 Hwy 52 32H-O268	1/14/2019	2	none	0	none	0	none	0	1/14/2019	none
9794 Kiyota 35H-O367	9/5/2018	1	none	0	none	0	none	0	9/5/2018	none
9794 Kiyota 35H-O367	3/8/2019	. 2	none	0	none	0	none	0	3/8/2019	none
9735 Pratt 29H-P168	3/7/2019	1	none	0	none	0	none	.0	3/7/2019	none
19369 Ruegge 4H-N165	11/28/2018	2	none	0	none	0	none	0	11/28/2018 0:00	none
19369 Ruegge 4H-N165	11/28/2018	2	none	0	none	0	none	0	11/28/2018 0:00	none
19362 Sullivan 26H-P268	8/15/2018	1	none	0	none	0	none	0	8/20/2018	none
19362 Sullivan 26H-P268	8/15/2018	1	none	0	none	0	none	0	8/15/2018	none
19362 Sullivan 26H-P268	19362 Sullivan 26H-P268 8/15/2018		1 none		none	0	none	0	8/20/2018	none
9751 Waste Connections 29H-M168 3/7/2019		1 none		0 none		0	none	.0	3/7/2019	none
18253 Woolley-Sosa-Becky 7H-E168	9/4/2018	1	none	0	none	0	rione	0	9/4/2018	none
18253 Woolley-Sosa-Becky 7H-E168	3/8/2019	1	none	0	none	0	none	0	3/8/2019	none
18253 Woolley-Sosa-Becky 7H-E168	3/8/2019	2	none	0	none	0	none	0	3/8/2019	none

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For the collection of fugitive emissions components at each well site and the specified in paragraphs (b)(7)(i) through (xii) of this section in all annual re-

The asterisk (\*) next to each field indicates that the corresponding field is rec

						OGI		
Facility Record No. Select from dropdown list may need to	Identification of Each Affected Facility (960,5420a(b)(1))	Date of Survey * (560,5420a(b)(7)(i))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair + (\$60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (\$60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (560.5420a(b)(7)(iii))		
	Cosslett 22H-B168	6/19/2019	0	n/a	Snoop			
19370	Davis 9H-G266	1/21/2019		n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys,		
19370	Davis 9H-G266	1/21/2019		n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
9725 File 32H-K268		10/26/2018	0 n/a		Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
9725	File 32H-K268	4/9/2019		n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
1906	Herren 1A-33H 41 33	4/8/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
9730	Hwy 52 32H-0268	7/23/2018	0	n/a	Optical gas imaging carnera	OGI certified. Has 5 years experience with OGI surveys.		
9730	Hwy 52 32H-0268	7/23/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
9730	Hwy 52 32H-0268	1/14/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
9794	Kiyota 35H-D367	9/5/2018	O n/a		Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
9794	Kiyota 35H-O367	3/8/2019	0 n/a		Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
9735	Pratt 29H-P168	3/7/2019	0 n/a		Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
19369	Ruegge 4H-N16S	11/28/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
19369	Ruegge 4H-N165	11/28/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
19362	Sullivan 26H-P268	8/15/2018	0	n/a	Snoop			
19362	Sullivan 26H-P268	8/15/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
19362	Sullivan 26H-P268	8/15/2018	0	n/a	Snoop			
9751	Waste Connections 29H-M168	3/7/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
18253	Woolley-Sosa-Becky 7H-E168	9/4/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.		
	Woolley-Sosa-Becky 7H-E168	3/8/2019	0	n/a	Optical gas imaging camera	OGI certified, Has 5 years experience with OGI surveys.		
18253	Woolley-Sosa-Becky 7H-E168	3/8/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys		